

CZECH ENERGY MARKET IN EUROPEAN CONTEXT

FUTURE OUTLOOK OF CZECH EXPORTING ABILITIES

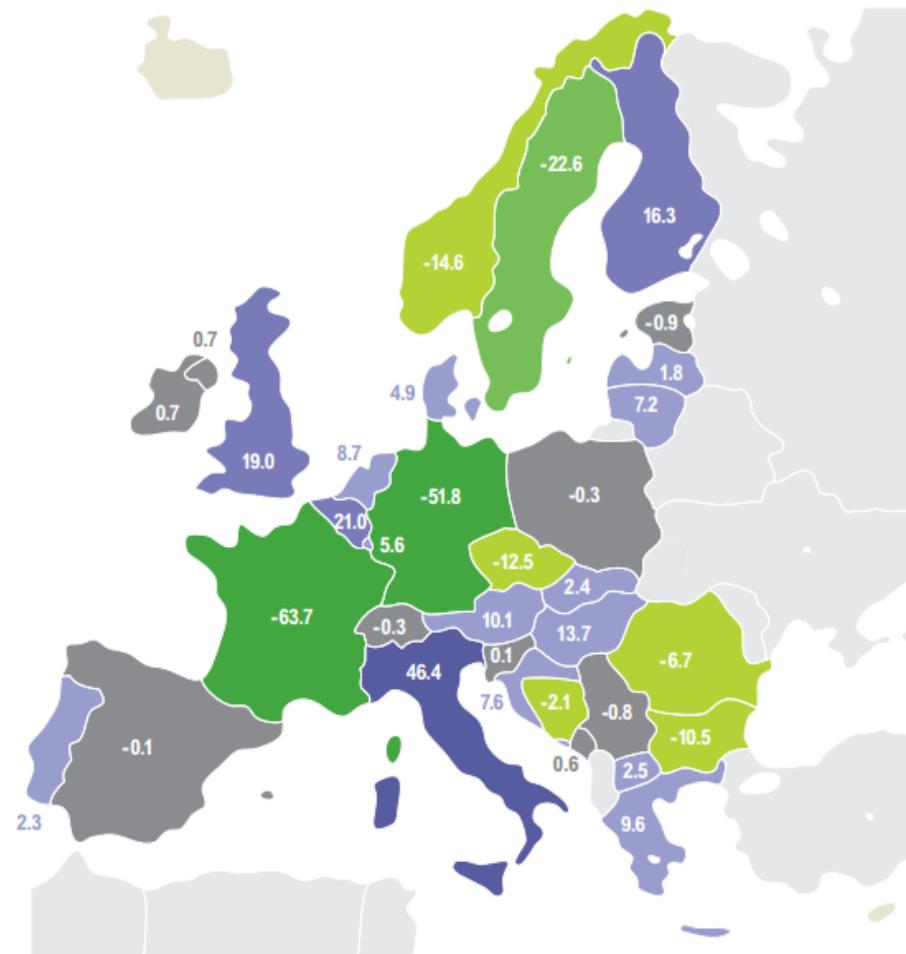
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Outline

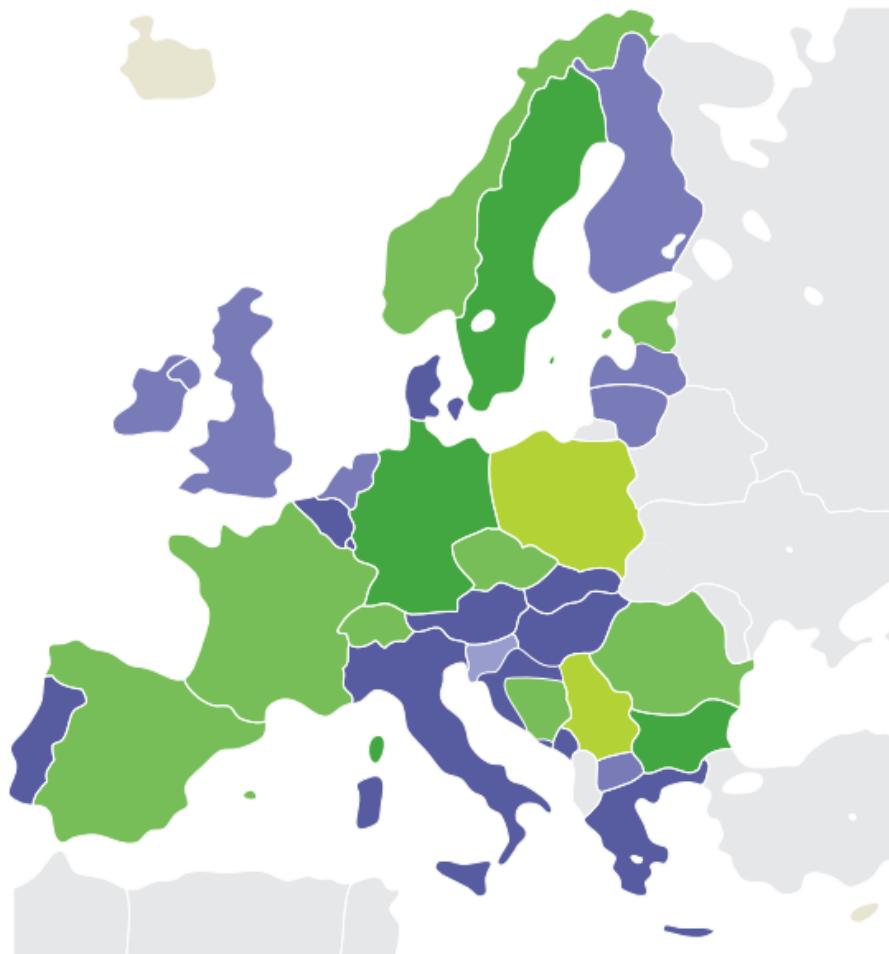
1. Current status in electricity export
2. Power sector development scenarios
3. Current data from coupled market
(CZ/SK/HU/RO)

Exchange Balances in Europe

EXCHANGE BALANCES IN 2015



EVOLUTION OF EXCHANGE BALANCES BETWEEN 2014 AND 2015



source: ENTSO-E report „ELECTRICITY IN EUROPE 2015“

Exporting balance:

- $\leq -30 \text{ TWh}$
- $\leq -15 \text{ TWh} \text{ and } > -30 \text{ TWh}$
- $\leq -1 \text{ TWh} \text{ and } > -15 \text{ TWh}$

- balanced
- isolated

Importing balance:

- $\geq 1 \text{ TWh} \text{ and } < 15 \text{ TWh}$
- $\geq 15 \text{ TWh} \text{ and } < 30 \text{ TWh}$
- $\geq 30 \text{ TWh}$

Balance:

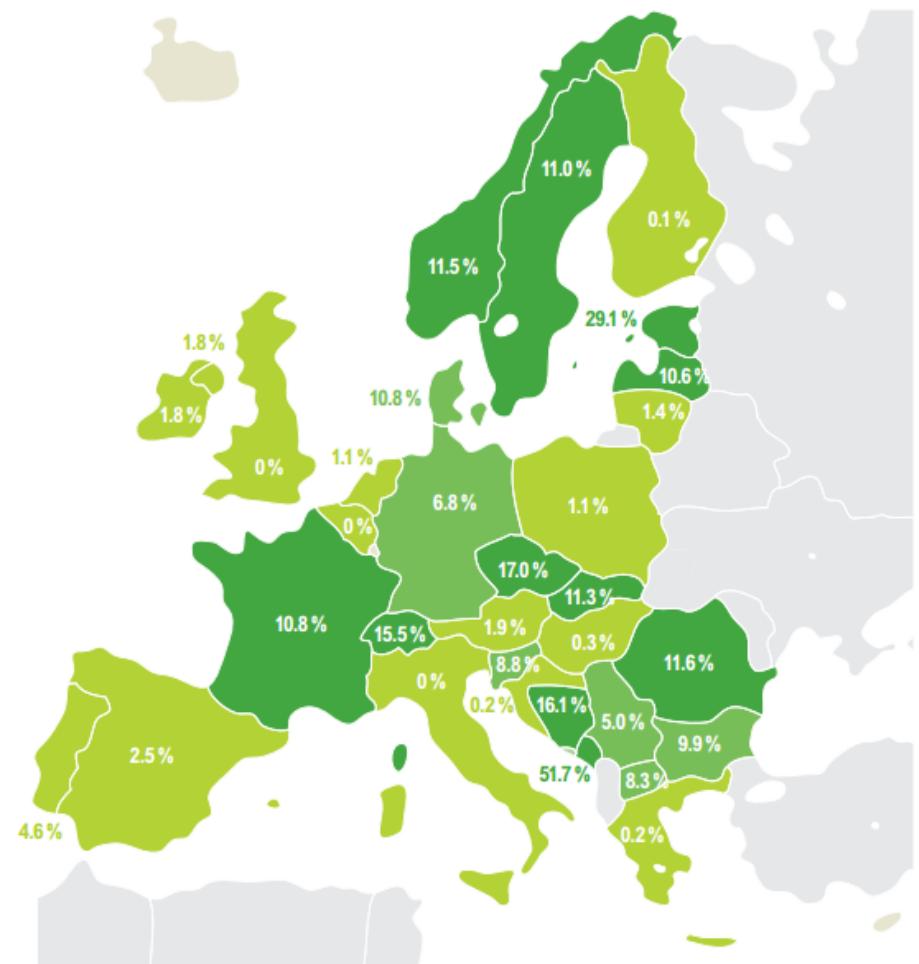
- more exporting
- less exporting
- becomes exporting

Balance:

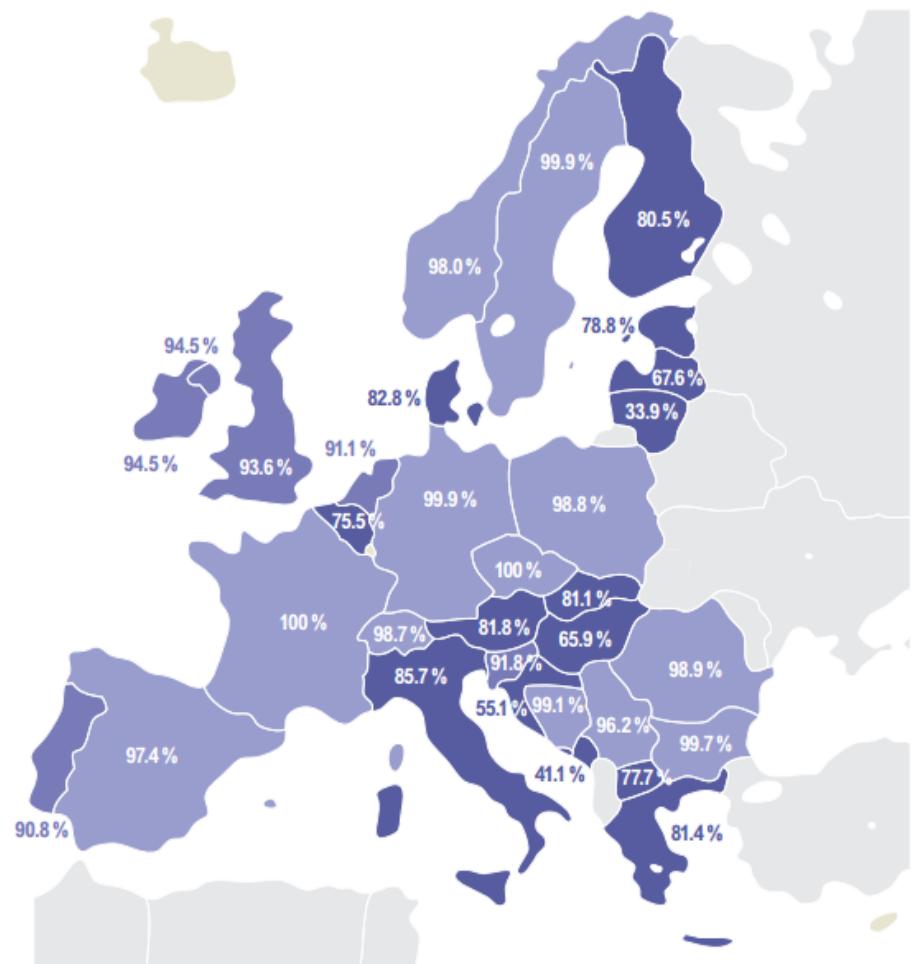
- stable
- becomes importing
- less importing
- isolated
- more importing

Exports in Europe 2015

SHARE OF YEARLY GENERATION EXPORTED



SHARE OF YEARLY CONSUMPTION COVERED BY NATIONAL GENERATION



source: ENTSO-E report „ELECTRICITY IN EUROPE 2015“

Exports:

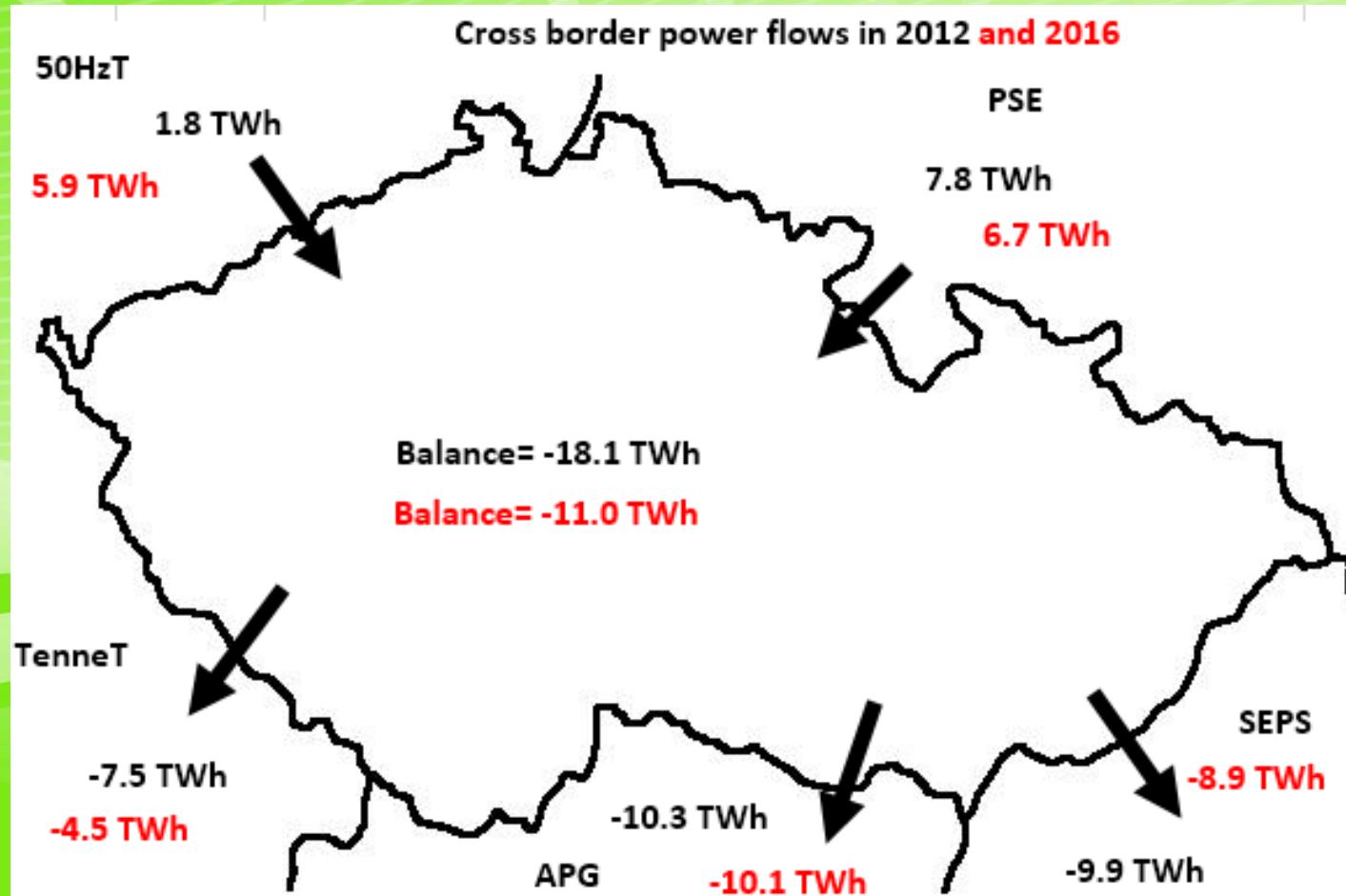
- ≥ 10 % of its generation
- ≥ 5 % and < 10 % of its generation
- < 5 % of its generation

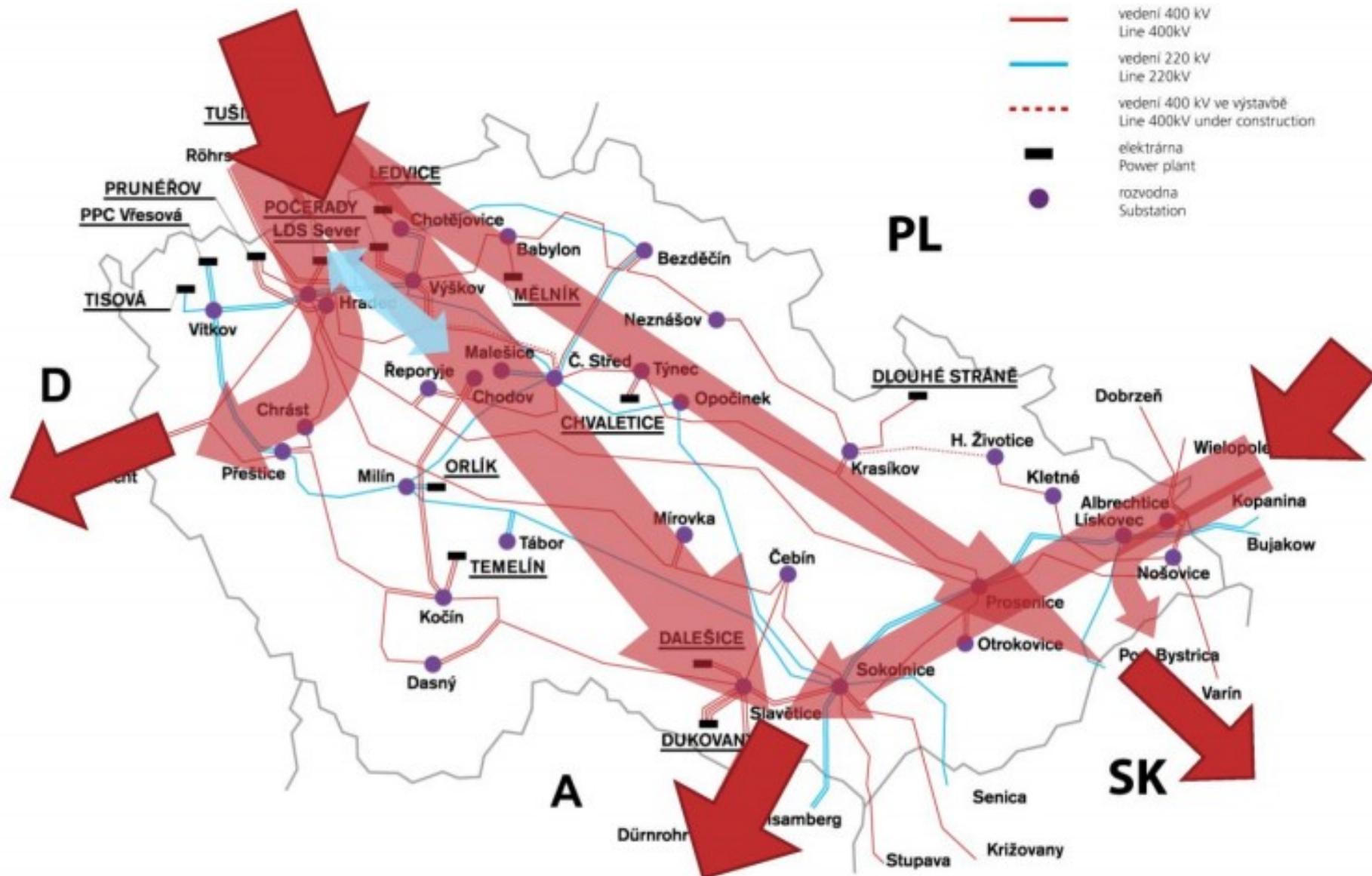
Imports:

- ≥ 10 % of its consumption
- ≥ 5 % and < 10 % of its consumption
- < 5 % of its consumption

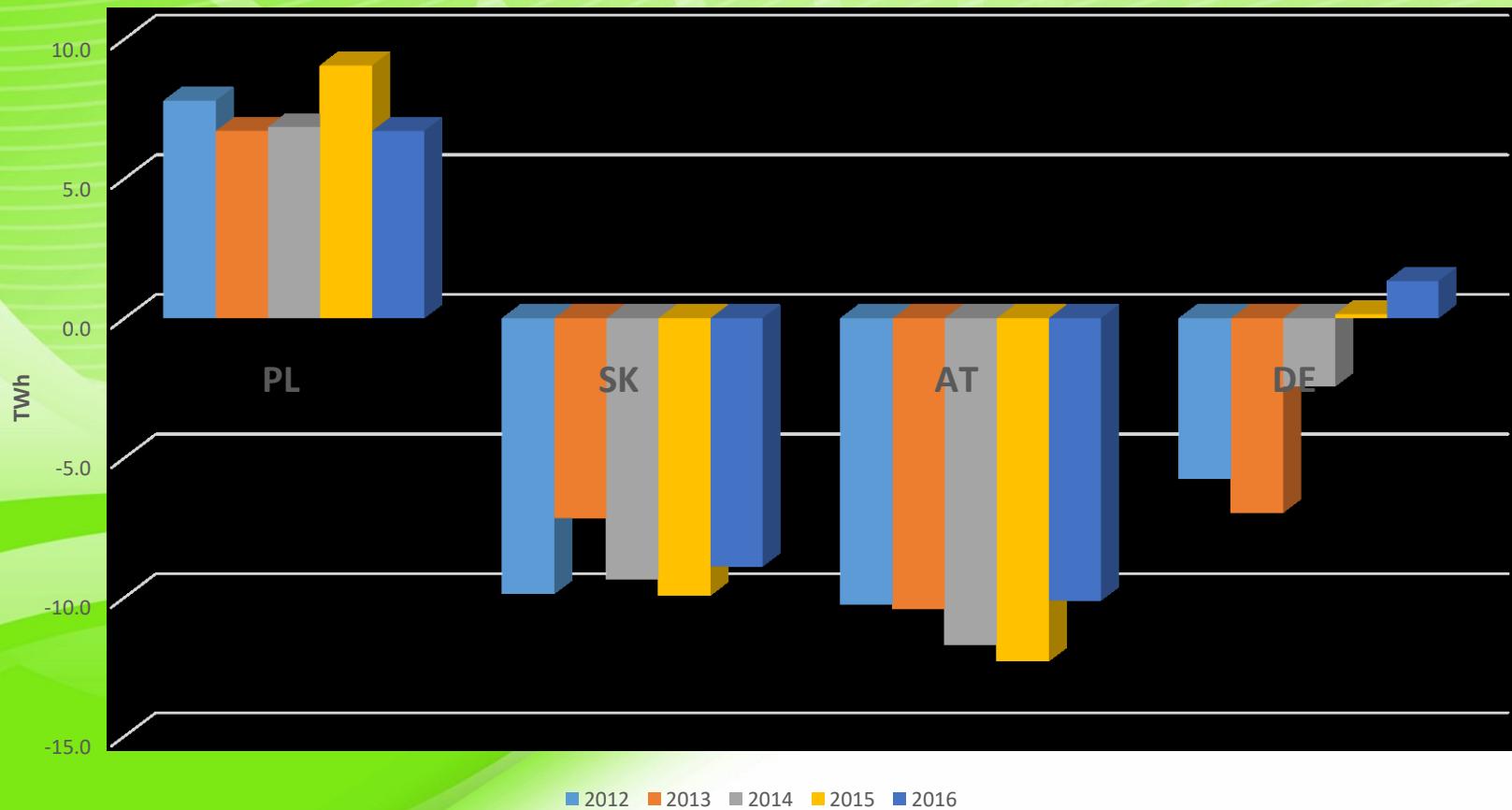
Imports:

Physical Import and Export 2012 vs. 2016





Physical Import (+) and Export (-) in years 2012 - 2016



Planned vs. Physical Flows

Plan	PL	SK	AT	DE
2012	1,5	-8,1	-2,9	-8,6
2013	1,3	-5,1	-2,5	-11,6
2014	0,2	-8,4	-1,4	-6,9
2015	0,3	-10,2	0,6	-3,6
2016	0,5	-9,4	1,5	-3,4

Reality	PL	SK	AT	DE	Total
2012	7,8	-9,9	-10,3	-5,8	-18,1
2013	6,7	-7,2	-10,4	-7,0	-17,8
2014	6,8	-9,3	-11,7	-2,4	-16,6
2015	9,0	-9,9	-12,3	0,1	-13,0
2016	6,7	-8,9	-10,1	1,3	-11,0

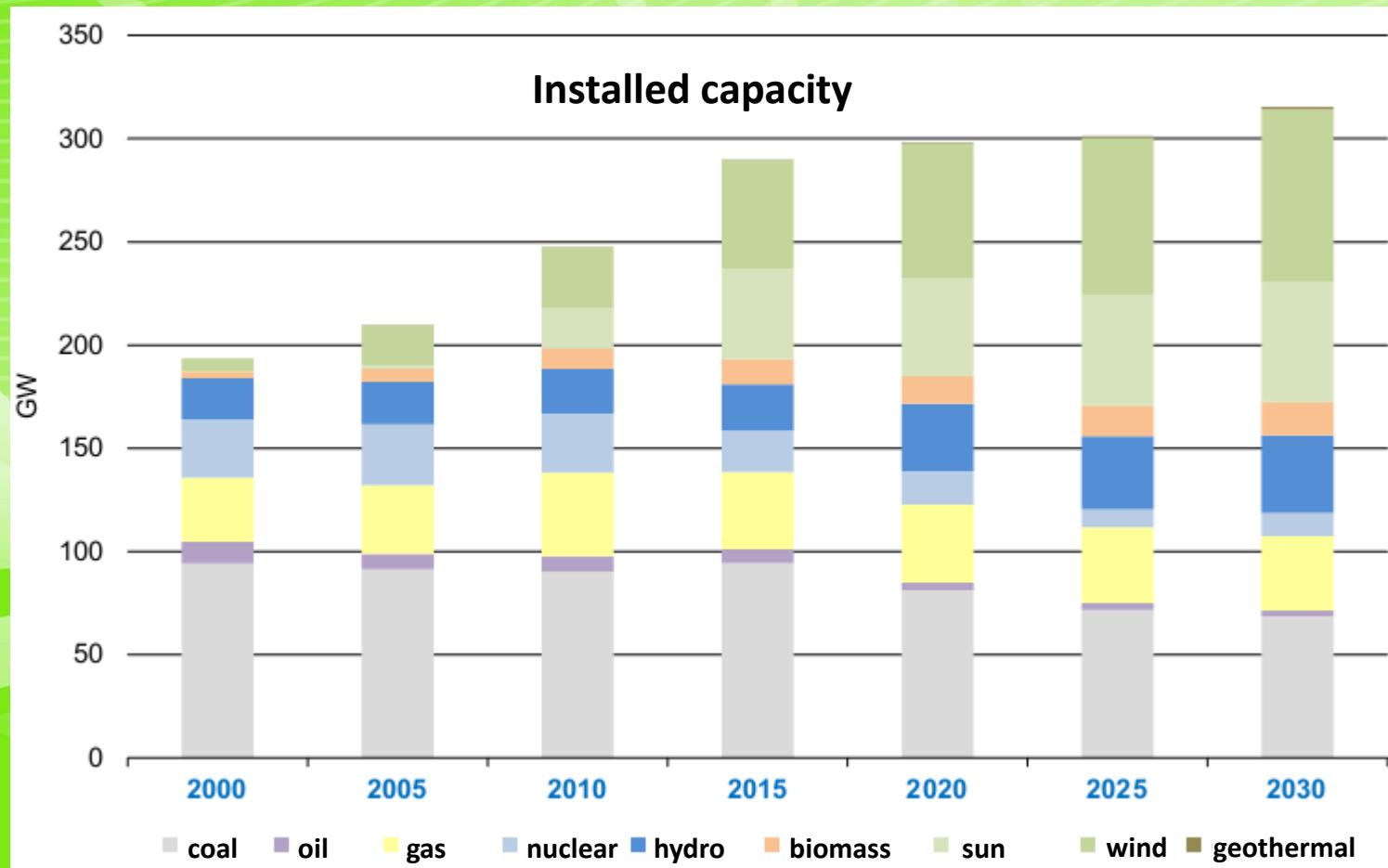
Difference	PL	SK	AT	DE
2012	-6,3	1,7	7,4	-2,9
2013	-5,4	2,0	7,9	-4,6
2014	-6,7	0,9	10,3	-4,5
2015	-8,7	-0,3	12,9	-3,8
2016	-6,2	-0,5	11,6	-4,8

Difference	PL	SK	AT	DE
2012	421%	21%	258%	-33%
2013	413%	40%	316%	-40%
2014	4451%	11%	715%	-65%
2015	2524%	-3%	-2161%	-104%
2016	1355%	-5%	-771%	-139%

- Big difference on PL/AT/DE borders caused by loop flows (unscheduled flows).
- Czech export position becomes weaker:
 - cheap electricity from Germany
 - shut down of coal power plants (structural changes in production)
 - Czech grid is used as a transport grid for DE/AT

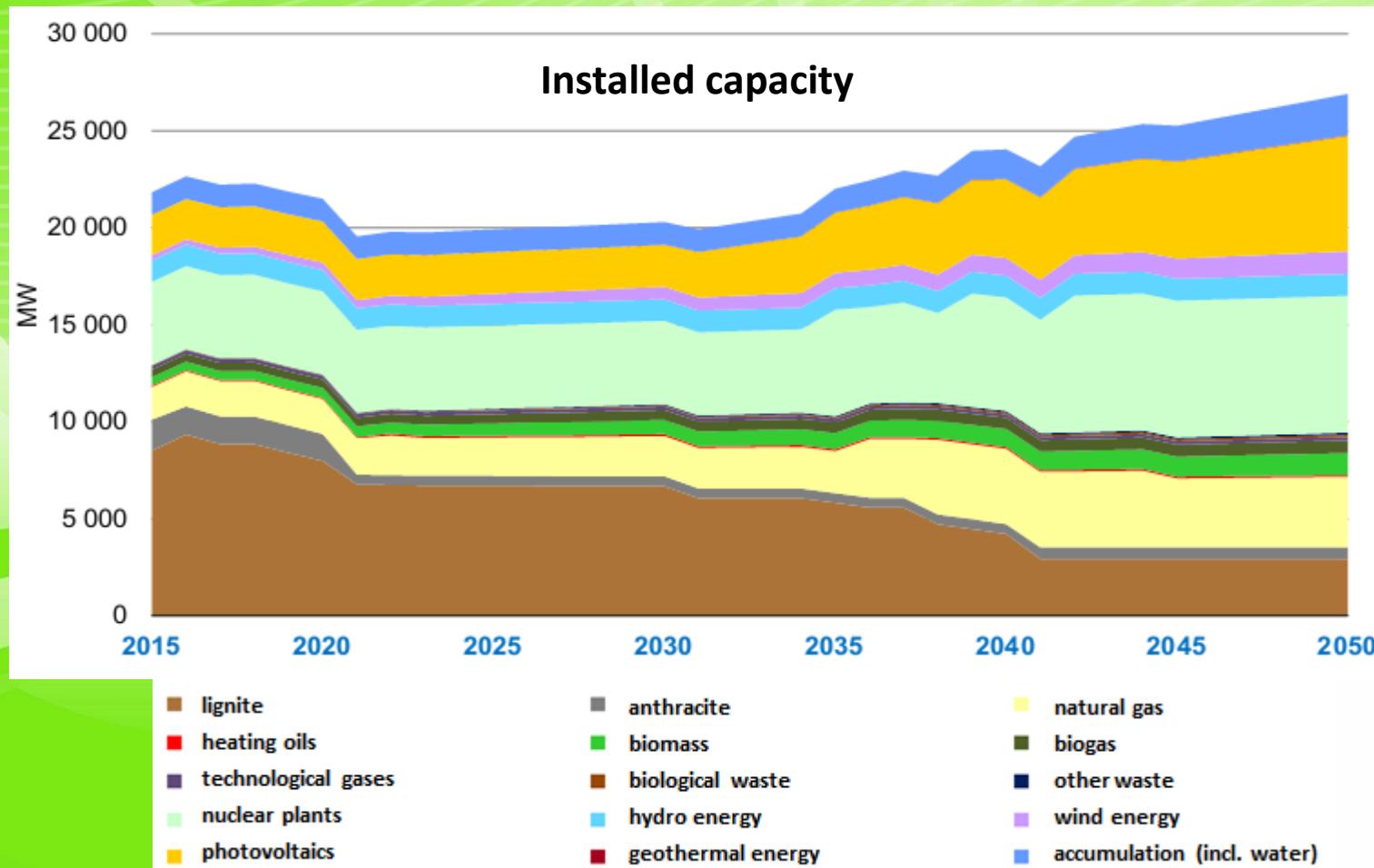
Power Sources in Central Europe - Outlook

(CZ, SK, AT, HU, PL, DE)



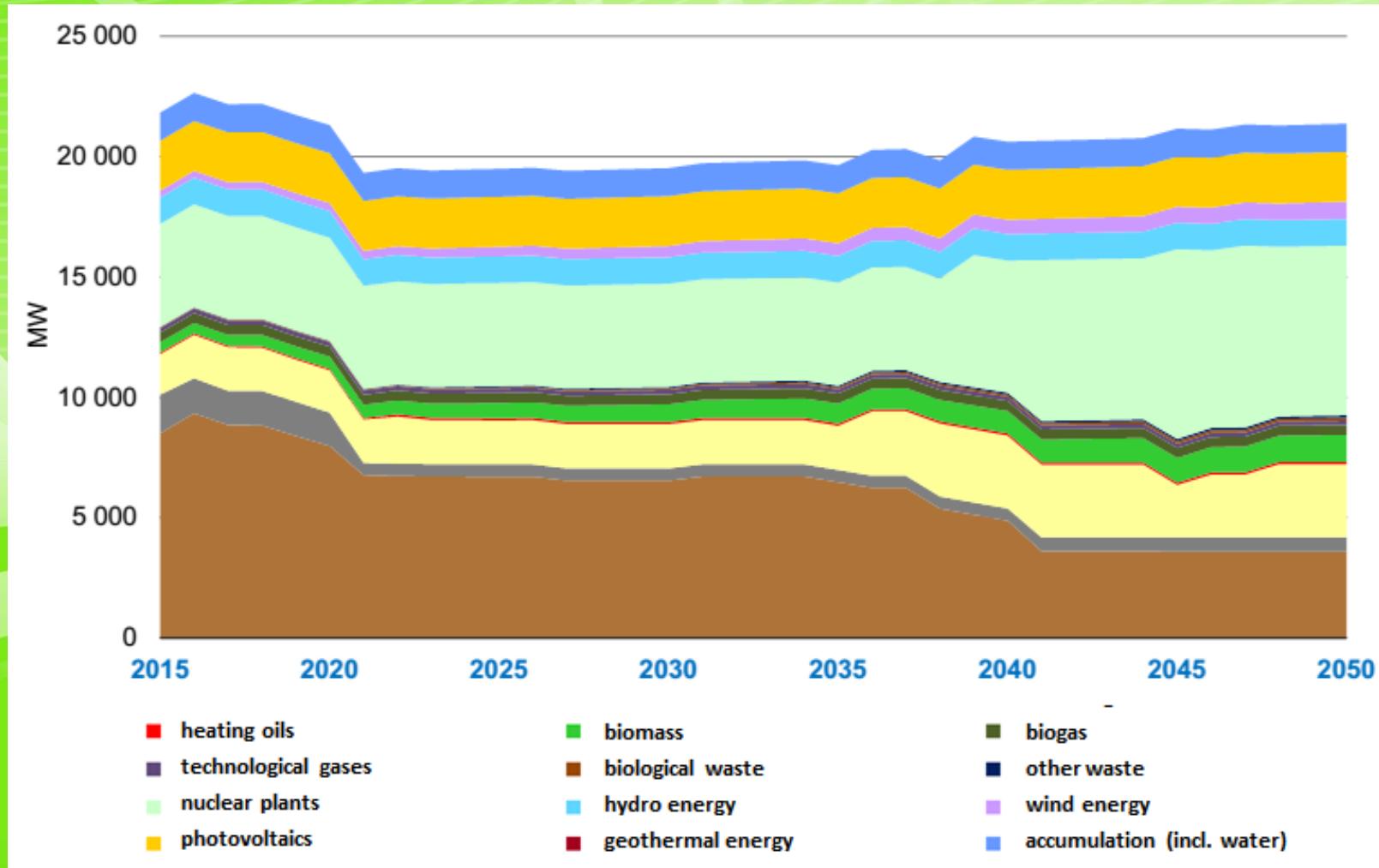
Scenario 1 – the most realistic

- new nuclear power sources, high renewables expansion



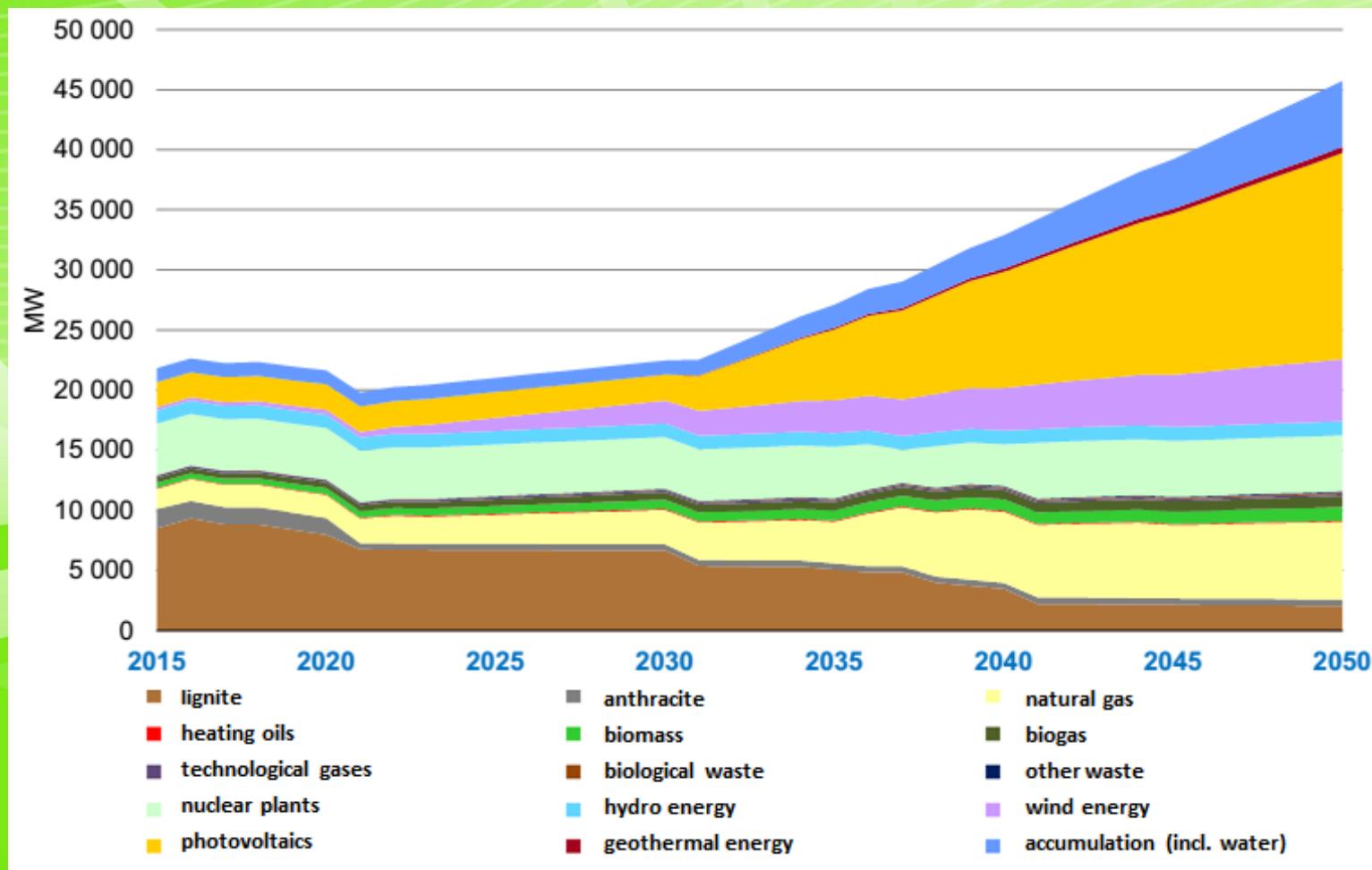
Scenario 2 – centralized

- new nuclear and coal power sources, moderate RES expansion

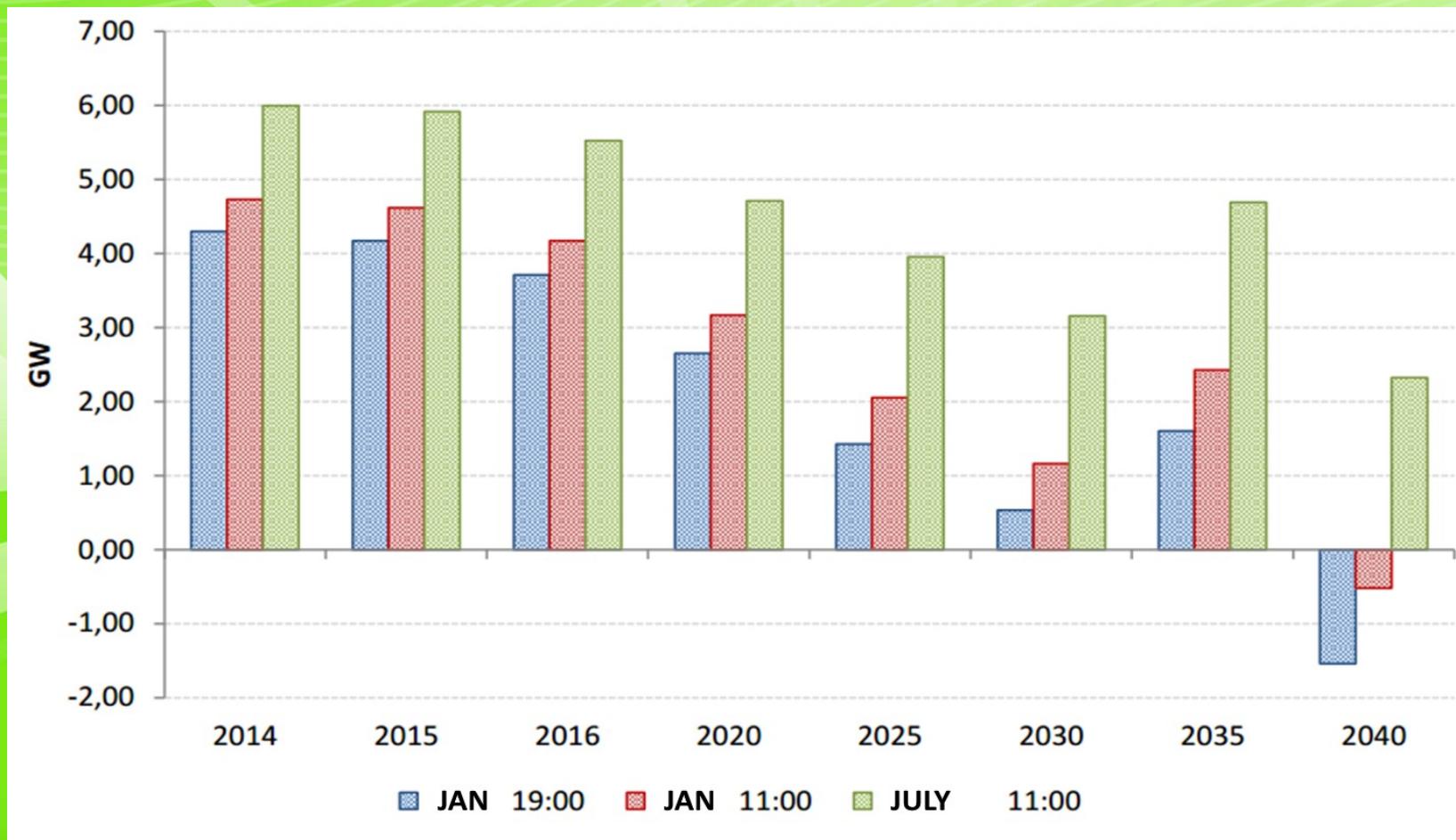


Scenario 3 – decentralized

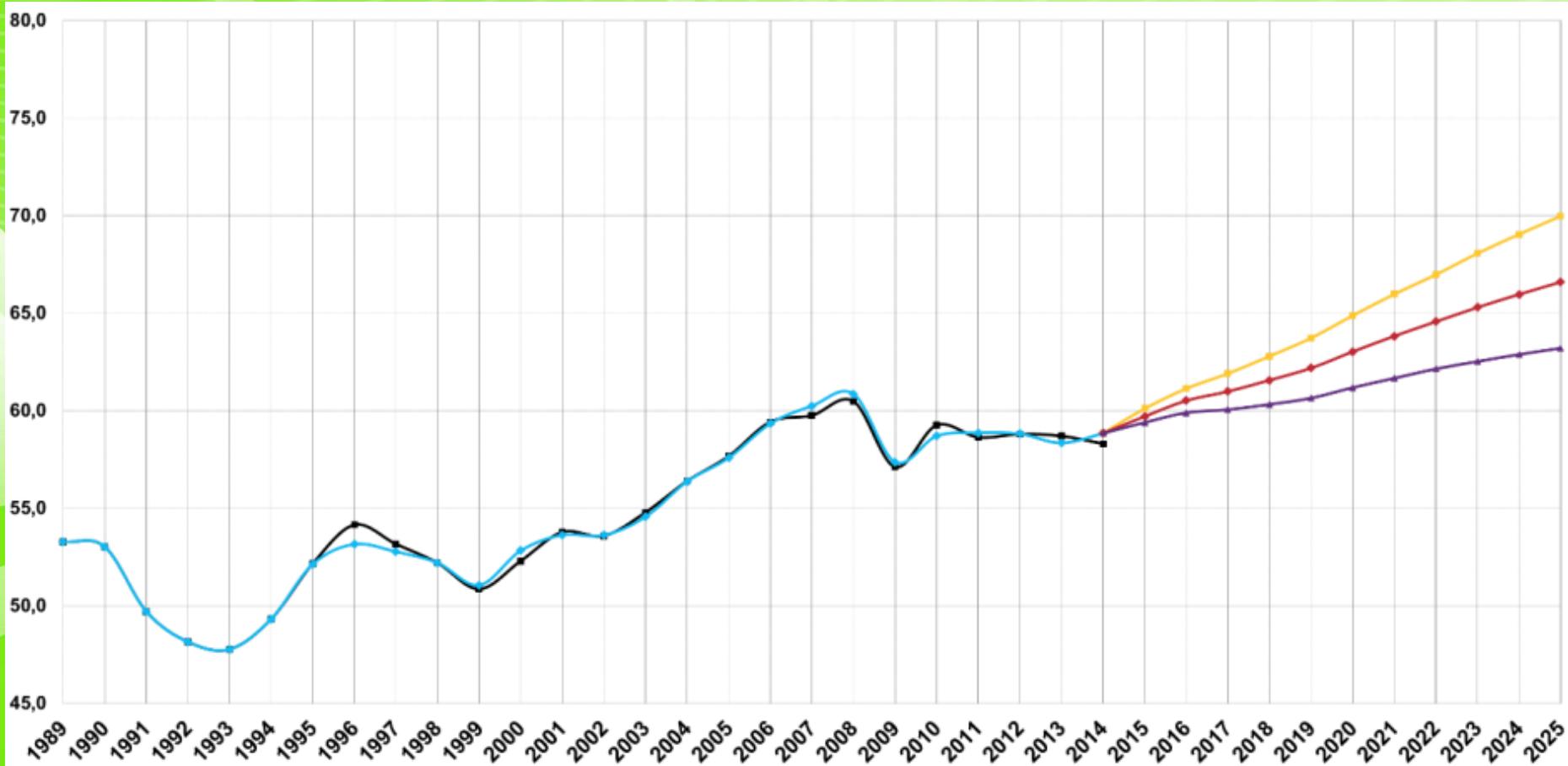
- massive expansion of decentralized power sources



Power Reserve Outlook

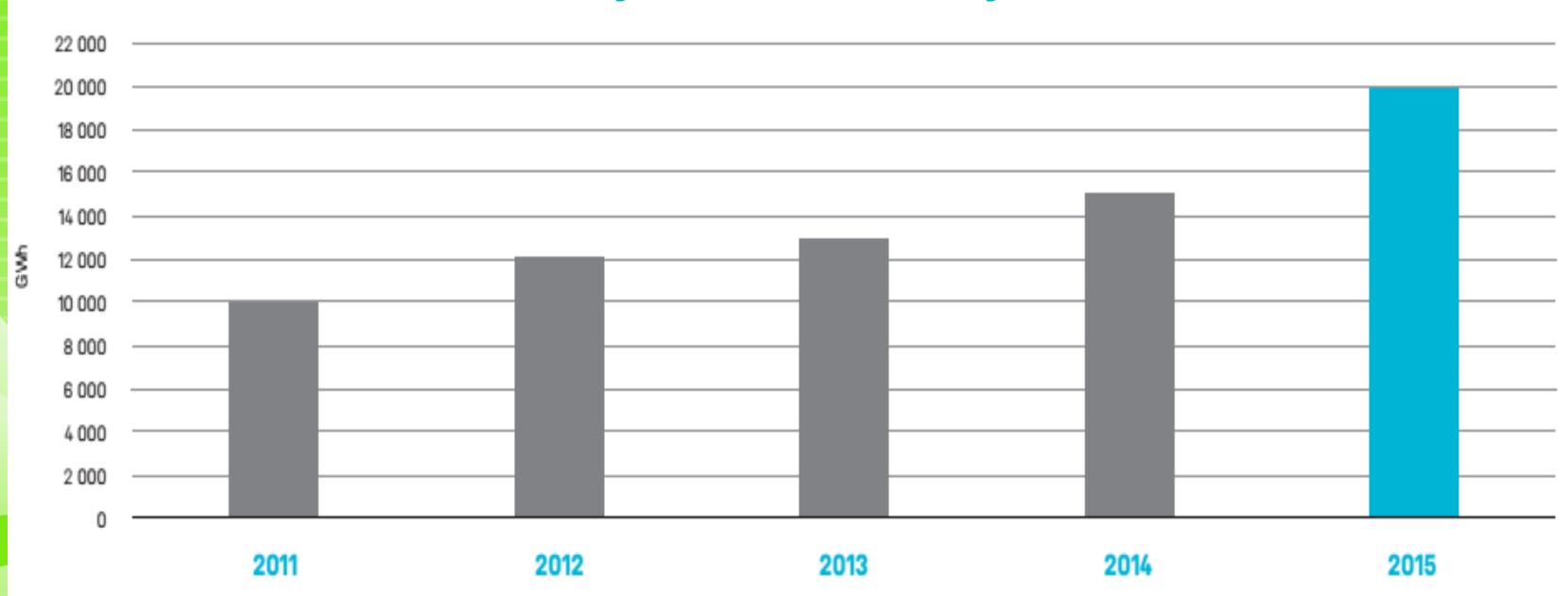


Power Consumption Forecast



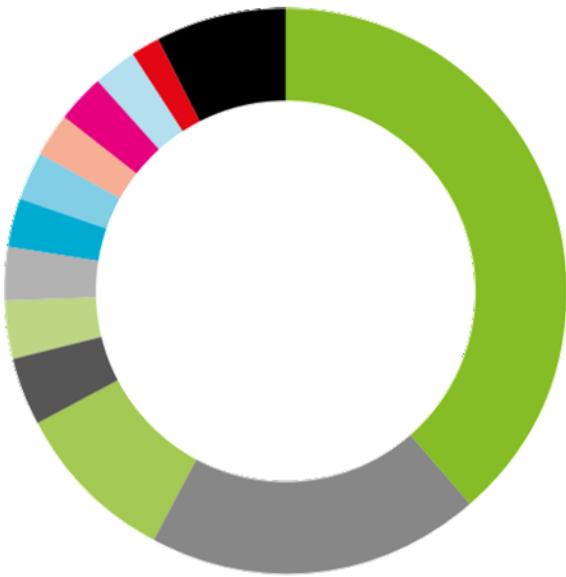
Day-ahead Market Increasing Liquidity

Settled volumes on the day-ahead electricity market 2011–2015



- 111 registered participants on short-term market
- 2016: 20,1 TWh – 1/3 of domestic net power consumption
- intraday market volumes are 2,5% from day-ahead volumes

Shares of specific BRPs



● 38,64 %	ČEZ Prodej, s.r.o.	● 2,66 %	Slovenské elektrárne, a.s.
● 19,17 %	E.ON Energie, a.s.	● 2,63 %	EP ENERGY TRADING, a.s.
● 9,46 %	Pražská energetika, a.s.	● 2,6 %	Lumius, spol. s r.o.
● 4,04 %	ČEZ, a. s.	● 2,53 %	BOHEMIA ENERGY entity s.r.o.
● 3,26 %	CENTROPOL ENERGY, a.s.	● 1,74 %	Amper Market, a.s.
● 3,05 %	RWE Energie, s.r.o.	● 7,37 %	ostatní (s podílem pod 1%) other BRPs (with shares of below 1%)
● 2,86 %	Veolia Komodity ČR, s.r.o.		

- High competition on electricity market
- 2015 – 280 000 customers changed electricity supplier

Conclusions

- Transmission system strengthen to keep grid reliable
 - New power sources connection (wind parks, nuclear blocks)
 - Reflect cross-border power flows
- Czech Republic will significantly reduce power export
 - All future development scenarios assume increase in domestic consumption
 - Shut-down of several coal fire power plants and delay in nuclear blocks construction
 - In one decade CZ will not be electricity exporter
- Further development in short-term market
 - High competition on power market
 - plans for interconnection 4M MC with MRC

Thank you for attention